Ohio Legislative Service Commission

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Fiscal Note & Local Impact Statement

Bill: H.B. 390 of the 131st G.A.

Date: January 19, 2016

Status: As Introduced

Sponsor: Reps. Schaffer and Retherford

Local Impact Statement Procedure Required: Yes

Contents: To exempt the sale of natural gas by a municipal gas company from the sales tax and to apply the exemption retroactively

State Fiscal Highlights

STATE FUND	FY 2016	FY 2017	FUTURE YEARS
General Revenue Fund			
Revenues	Loss of $6.7 million	Loss up to $2.1 million	Loss up to $2.1 million
Expenditures	- 0 -	- 0 -	- 0 -

Note: The state fiscal year is July 1 through June 30. For example, FY 2016 is July 1, 2015 – June 30, 2016.

- Exempting the sale of natural gas by a municipal gas company will reduce GRF taxes by up to $2.1 million per year, depending on the sales volume and future commodity prices.
- Applying the sales tax exemption retroactively would require the state to refund at least 48 months of state sales tax collections, which would reduce GRF receipts by approximately $6.7 million.

Local Fiscal Highlights

LOCAL GOVERNMENT	FY 2016	FY 2017	FUTURE YEARS
Counties with a municipal gas utility			
Revenues	Loss of $1.1 million	Loss up to $327,000	Loss up to $327,000
Expenditures	- 0 -	- 0 -	- 0 -
Local Government Fund and Public Library Fund			
Revenues	Loss of $232,000	Loss up to $72,000	Loss up to $71,000
Expenditures	- 0 -	- 0 -	- 0 -

Note: For most local governments, the fiscal year is the calendar year. The school district fiscal year is July 1 through June 30.

- All 88 counties levy a local option sales tax, but municipal gas utilities are domiciled in only six counties. Authorizing the sales tax exemption in H.B. 390 will reduce future sales tax receipts in these six counties by up to $328,000 per year.

- Applying the sales tax exemption retroactively would require the six affected counties to refund at least 48 months of local sales tax collections, which would reduce local receipts by approximately $1.1 million.
- The Local Government Fund (LGF) and Public Library Fund (PLF) receive 1.66% and 1.70%, respectively, of GRF taxes during FY 2016 and FY 2017. The PLF share will revert to 1.66% beginning in FY 2018. Based on the refunds assumed to be issued in FY 2016 and the foregone revenue in future years, the LGF and PLF will each lose hundreds of thousands of dollars under H.B. 390.

Detailed Fiscal Analysis

H.B. 390 exempts from state and local sales and use taxes natural gas sold to customers by a municipal gas utility. The exemption applies to sales occurring before or after the bill's effective date, which is assumed to be June 1, 2016 for the purposes of this analysis. In practice, the retroactive provision would likely only apply to the previous 48 months of state and local sales tax collections.[1]

U.S. Energy Information Administration (EIA) data identify six municipal gas utilities in Ohio. For each municipal gas utility, the EIA-176 form specifies revenues and the corresponding volume of natural gas sold to residential and commercial customers. EIA information was current through calendar year 2014, so LSC projections were used for successive years. The actual revenue loss under H.B. 390 is dependent on future volumes of natural gas sold by the municipal gas utilities as well as the future price at which it is sold.

State fiscal effect

The state sales and use tax rate is currently 5.75%, and it was raised from 5.50% on September 1, 2013. Table 1 details the state fiscal effect based on the estimated receipts for the six municipal gas utilities. The GRF would bear 96.64% of the state revenue loss during FY 2016 and FY 2017.

Table 1. State sales tax collections under H.B. 390

County	Municipality	State Refund – past 48 months	Foregone Revenue – next 12 months
Butler	Hamilton	$4,000,382	$1,222,815
Fairfield	Lancaster	$2,568,306	$817,441
Hancock	McComb	$104,795	$30,014
Henry	Deshler	$146,114	$55,784
Pickaway	Williamsport	$52,664	$15,457
Preble	Verona	$19,005	$6,043
	Totals	$6,891,266	$2,147,553

[1] See R.C. 5739.07, 5739.104, and 5739.16.

Local fiscal effect

The LGF and PLF receive 1.66% and 1.70%, respectively, of GRF taxes during FY 2016 and FY 2017. The PLF share will revert to 1.66% beginning in FY 2018. Based on the state revenue losses identified in Table 1, the LGF and PLF would lose hundreds of thousands of dollars during the biennium.

All 88 counties levy a local option sales tax, so the six counties with municipal gas utilities will lose revenues because of H.B. 390. The local sales tax rate for the affected counties ranges from a low of 0.75% to a high of 1.50% as of January 2016. Table 2 details the bill's impact on local sales tax collections for the six applicable counties.

Table 2. Local sales tax collections under H.B. 390			
County	**County Rate**	**Local Refund – past 48 months**	**Foregone Revenue – next 12 months**
Butler	0.75%	$536,431	$159,498
Fairfield	1.00%	$458,910	$142,164
Hancock	1.00%	$18,755	$5,220
Henry	1.50%	$39,026	$14,552
Pickaway	1.50%	$14,127	$4,032
Preble	1.50%	$5,093	$1,576
	Totals	$1,072,342	$327,042

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